

# Microgrid Services for Local Energy Communities How to integrate a microgrid in a real estate development









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### Agenda

- The project overarching objectives, the consortium
- Project Key exploitable results
- The main lessons learned and barriers
- Needs for future R&I activities
- Deployment prospects of the most promising solutions
- Identify needs for further testing
- Information about the use/need of an inter-regional cooperation



# **Project Ambition**

# flox 50 feasibility study

Product: energy gateway + cloud based cluster control



gateway, smart components, PV, battery, ...



software (gateway) and platform as a service

• Market: new urban districts



renovation and development Mechelen site



• Financial aspects



Energy

loan, operational lease, insurance

supporting cooperation's of joint owners (flats)

Research, trends, workshops





# Focus: Mechelen site

Tendering real estate development

- No gas => district heating based on ATES and heat pumps
- 800 dwellings
- 4700m<sup>2</sup> retail and catering
- 6600m<sup>2</sup> offices
- 600 parking spaces
- Maximize PV
- Mobility hub (EV sharing, charging)





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# **Business Model Canvas**

- Customers (timing!)
- Key partners
- Relations
- Costs
- Revenues

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CAPEX <> OPEX







Microgrid Service Provider for Local Energy Communities Scope

- Maximize local renewable production and consumption
- Optimize design and dimensioning through bundling of scattered capabilities
- Flexibility is valorized
- Optimized procurement
- Purchase power through scale
- Circularity by design

**Operational car lease** 

- = service package
- Fixed fee for contracted km + time
- Includes taxes
- Insurance
- Maintenance
- Tires
- Resale





# Microgrid Service Provider for Local Energy Communities OPEX

- Monthly costs reduced by economies of scale:
  - Investments (PV, batteries, charging stations, ...)
  - Grid fee, energy purchases
  - Financing, services
- Monthly income:
  - Invoicing energy towards occupants and EV charging
  - Selling surplus PV
  - Selling flexibility to BRP, aggregator
  - Participating in reserve markets

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# Microgrid Service Provider for Local Energy Communities

#### OPEX <u>+ services</u>

- Service package should offer additional services and savings
  - Increase attractiveness
  - Make total package profitable
- Add-ons

Enera

- Coaching
- Smart Grid Ready house hold appliances (limited brands and types, saves on integration + full warranty)
- Different comfort levels: vary capacity in time
- Mobility vouchers
- Economies of scale (same services for multiple LECs)



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#### Interactions

- Real Estate Developer
- Owner / Occupant
- DSO





## **Real Estate Developer**

Temporary involved

Profit = Value

#### What occupants want

 Individual gas boiler, control, risk and cost responsible

**Limit Liability** 

#### Hand over management to syndic

Total Cost of Ownership

- Costs Additional CAPEX

 Shared district heating, PV, battery => performance risk
High Complexity

#### 24h/7d support and optimization





# **Owner / Occupant**

- Future Proof (owner)
- Total Cost of Ownership: service package offering comfort and sustainability for a price not more than usual
  - = Cost price dwelling (Owner)
  - = Monthly invoice (Occupant)
- Additional complexity managed via service package (coaching, warranty, interventions, ...)





# **Occupant: Invoice Not More than Usual**

#### Current tariff structure

• Current Flemish energy invoice based on <u>kWh</u> includes:

#### CONSUMER

- Commodity energy 25-30%
- Grid fee
- Levies
- No Certificates

#### PROSUMER (<10kW)

net metering on yearly basis prosumer tariff (~28% discount) discount via net metering no GEC for new installations

#### PROSUMER (>10kW)

real time use is free normal grid tariff + injection fee discount for real time use GEC 10 years offering 5% return (if >55% real time use)

• Can Local Energy Communities become a new client segment for DSO's, having a tariff structure that reflects their local energy use?





# Financing the energy transition: grid tariff + levies

Reflection on grid tariffs and levies for Local Energy Communities

- Local grid in community: members + opt outs
- Connection between local grid and macrogrid
- Virtual Metering
- Possible components for grid fee LECs:
  - LEC-fee: fix tariff that reflects cost of LEC-grid
    - stimulate: sharing local energy, manage peak loads => capacity based
  - LEC as client of the distribution grid
    - Peak load => grid
    - Energy exchange => markets and levies





## **Distribution System Operator**

- Free choice of energy supplier should be secured (Opt Out LEC)
- Minimize CAPEX, avoid parallel grid and metering
- Provider is mainly interested in management and settlement





# **Distribution System Operator**

- Free choice of energy supplier should be secured (Opt Out LEC)
- Minimize CAPEX, avoid parallel grid and metering
- Provider is mainly interested in management and settlement
- Monitoring
  - EAN-meter via P1/S1
  - Submetering (ABB) for controls
  - Validated EAN-data for settlements

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	network Installation	monitoring	management	settlement	Link to the Regulated market
		<u> </u>			
Scenario 1	Regulated task	Regulated task	Regulated task	Regulated task	Allocation of clients in groups - Sharing of Energy
Scenario 2	Regulated task	Regulated task	Regulated task	Non Regulated Task	One EAN for one group
Scenario 3	Regulated task	Regulated task	Non Regulated Task	Non Regulated Task	Public network in function of private use inclusive public meters
Scenario 4	Regulated task	Non Regulated Task	Non Regulated Task	Non Regulated Task	Public network in function of private use exclusive public meters
Scenario 5	Non Regulated Task	Non Regulated Task	Non Regulated Task	Non Regulated Task	Privately owned network





#### Lessons Learned

- Relationship with end user in order to get control on heating, charging and smart appliances in order to get control on flexibility
- LEC as new customer segment for DSO





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# ROLECs

Needs for further Research and Innovation

- Modelling LECs
  - Key Performance Indicators
  - Legal Aspects: roles, GDPR, ...
  - Dimensioning
  - Optimization Total Cost of Ownership
  - Impact on Energy System
- Tariff structures
- End User Involvement and Behavior





# ROLECs

Roll out of Local Energy Communities

- Flux50 cooperation project
  - 5 research
  - 1 DSO
  - 4 legal
  - 5 engineering
  - 5 controls, components, IoT
  - 4 ESCO
  - 5 operational services

- Submitted
- Approval 2018-12 ?
- Execution 2019-01 => 2020-12
- Budget 10M€
- 10 pilot sites:
  - Residential + Industry
  - Existing sites + site development





#### **Publication**



CIRED Workshop - Ljubljana, 7-8 June 2018 Paper 0400

#### ORGANISATION OF THE COMMERCIAL AND PUBLIC SERVICES FOR THE INSTALLATION OF LOCAL AND RENEWABLE ENERGY COMMUNITIES (LEC/REC)

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## Questions?



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