PLAN. INNOVATE. ENGAGE.



Working Group 1 Update ETIP SNET Northern Region Workshop -Helsinki

Anna Kulmala, VTT



WG1 Reliable, economic and efficient smart grid system

Work Group 1 addresses **business and technology trends** contributing to the **overall energy system optimization** at **affordable investment and operation costs**.

It will focus on system aspects, addressing the main functionalities, quality and efficiency of the electricity system as such and consider the benefits of its integration with the other energy vectors.

Chair Antonio Iliceto ENTSO-E

Co-chairs Werner Friedl AIT representing EUREC and Raphael Rinaldi ENEL Distribuzione



WG1 Reliable, economic and efficient smart grid system

The flexibility options investigated in WG1 are:

- New transmission and distribution technologies (power electronics for instance),
- Setting up interfaces with storage, demand response, flexible generation and synergies with other energy networks (i.e. how to couple the electricity networks with the gas and heat networks).
- WG1 also follows Set Plan Action 4 related to grid smartening in the sense of grid observability and controllability (i.e. tools for managing the variability and uncertainty of operational conditions at several timescales), increased grid hosting capacity and economic efficiency of the system through the use of ICT.





Key objectives

- 1) Protecting the environment
- 2) Creating affordable and market-based energy services
- 3) Ensuring security, reliability and resilience of energy supply



Activities

- Contribution to ETIP SNET Vision 2050 which was published on 27 June 2018 <u>https://www.etip-snet.eu/etip-snet-vision-2050/</u>
- > CIRED paper June 2018, Slovenia
 - □ Focus on microgrids authorised by ExCo
- CIGRE collaboration August 2018, Paris
 - □ A high visibility standpoint for ETIP SNET
- > White Papers In progress
 - □ Holistic architecture for future power system
 - Grid planning coordination across system operators
 - Measurement infrastructure for optimal operation
 - Energy sector interfaces



An	CIRED Warkshop - Ljubljana, 7-8 June 2018
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Most specifically, The ETP SNET mission is mainly Set-out a vision for RA1 for Smart Network Energy Transition	To addiena the challenges that this will paramite shares of observability and controlishing are required as all after votings levels to be able to manage the increasing
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Key Research and Demonstration Activities

Horizon 2020 project example



- Find answers and propose new practical solutions to the increasing integration of Renewable Energy Sources in the existing electricity transmission network
- Ancillary services provided from distribution network to the whole system
- Optimise the TSO-DSO interface to enable real-time coordination will be needed between the different actors
- Evaluate architectures of the real time markets and regulatory implications
- Different TSO-DSO interaction modalities are compared on the basis of national key cases (Italy, Denmark, and Spain)



Key Research and Demonstration Activities

Finnish example

HEILA - Integrated business platform for distributed energy resources

- National project funded by Business Finland, partners VTT, TUT and LUT
- Utilize DERs more efficiently in system operation
- Develop a decentralized information exchange platform between energy market actors
- Develop a national smart grid testing platform





Topics addressed in white papers

1. Holistic architecture for future power system

- Are the existing smart grid solutions compatible with each other?
- Can the existing smart grid solutions be introduced on a large scale?
- What are the data exchange requirements?
- What are the coordination mechanisms for market sand data?

2. Grid planning coordination across system operators

- How are grid plans coordinated between different network operators?
- Do different rules at network ownership boundaries lead to suboptimal connection locations and network investment?
- How are new technologies such as RES and DER accounted for in load and generation forecasting for network planning?
- Are new grid codes needed to realise benefit of deferring grid reinforcements by using flexible load / generation

3. Measurement infrastructure for optimal operation

- What guidelines / protocols do we need to ensure interoperability in digital data for measurement / control?
- What are the infrastructure needs to facilitate advanced planning and optimal control of future networks?

4. Energy sector interfaces

- What is the benefit of the integrated networks / energy vectors and transport sector?
- What are the potential savings in transmission/distribution and storage (having in mind less investments in power grid infrastructure)
- Who should take the responsibility of an integrated perspective?
- What kind of regulation has to be developed to facilitate this integration?



Thank you